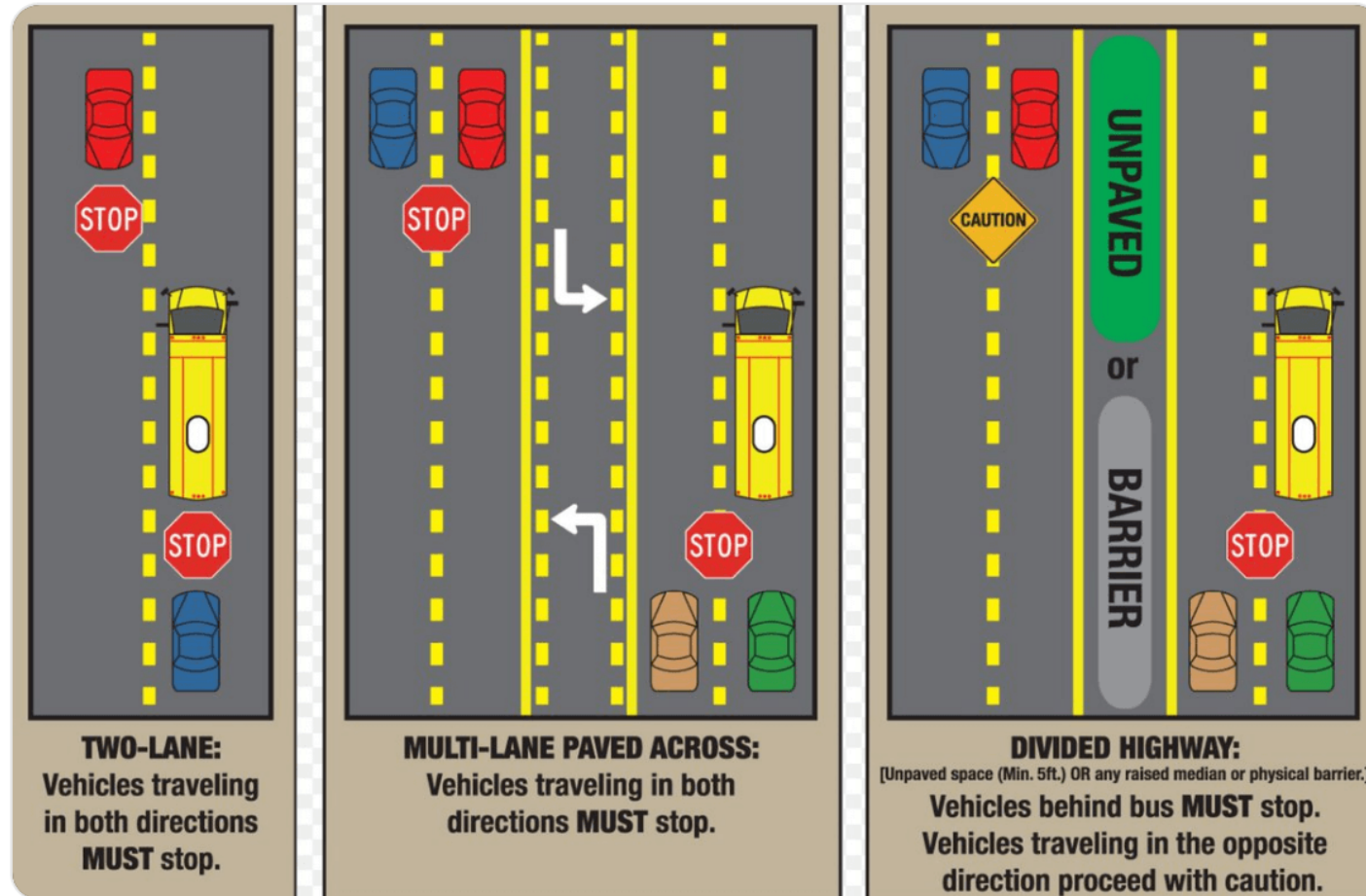


TC eConnects Training

AUGUST 20, 2025

Safety Moment - *When to Stop for a School Bus*



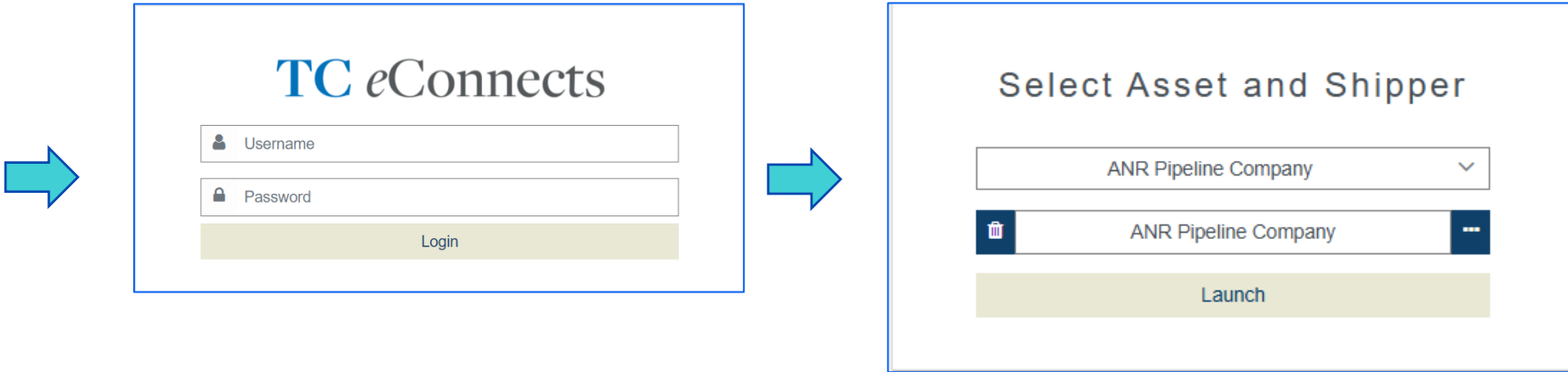
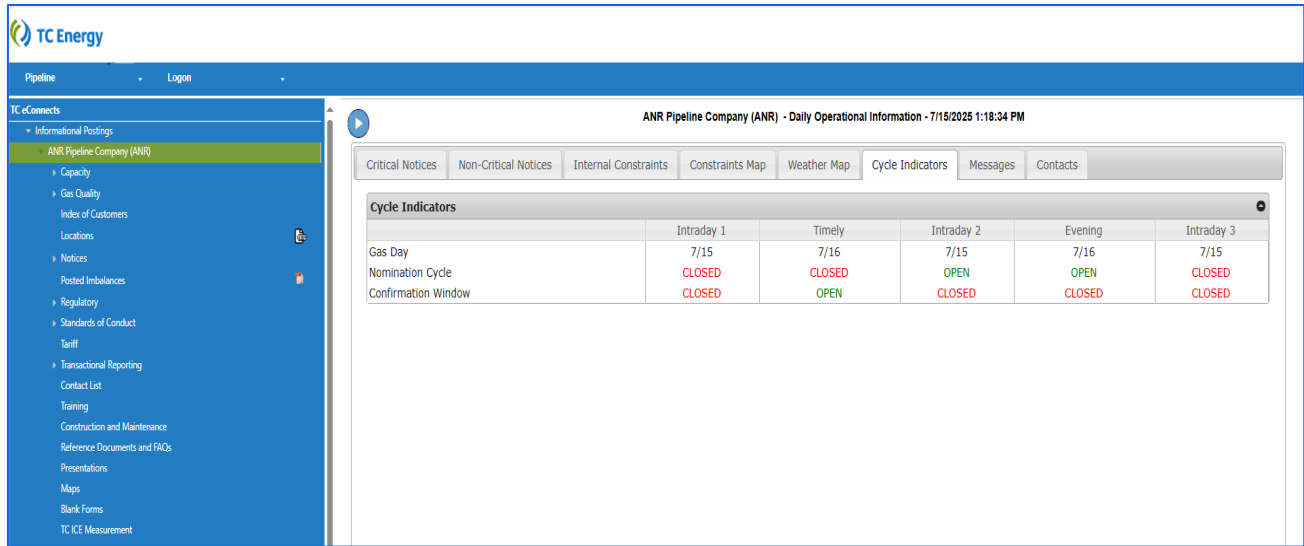
Agenda

- Viewing contract data and executing Contract/Amendments
- Capacity Release Posting Timeline
- Create Offer
- Post Offer
- Post Bid (Prearranged)
- Post Bid (Non-Prearranged)
- Match Bid
- Recall/Reput
- Segmentation via Capacity Release

Launch TC eConnects and Login

Launch TC eConnects

EBB.tceconnects.com/infopost/



Landing Page

ANR Pipeline Company

Logout

Server: 10.246.192.125

Nominations

Flowing Gas

Invoicing

Capacity Release

Contracts

Open Seasons

Structured Products

Physical

Reports

User Profile

Agency

Informational Postings

Site Map

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Jul 15 2025 01:37 PM CDT

Test3

LOGOUT

TC Energy

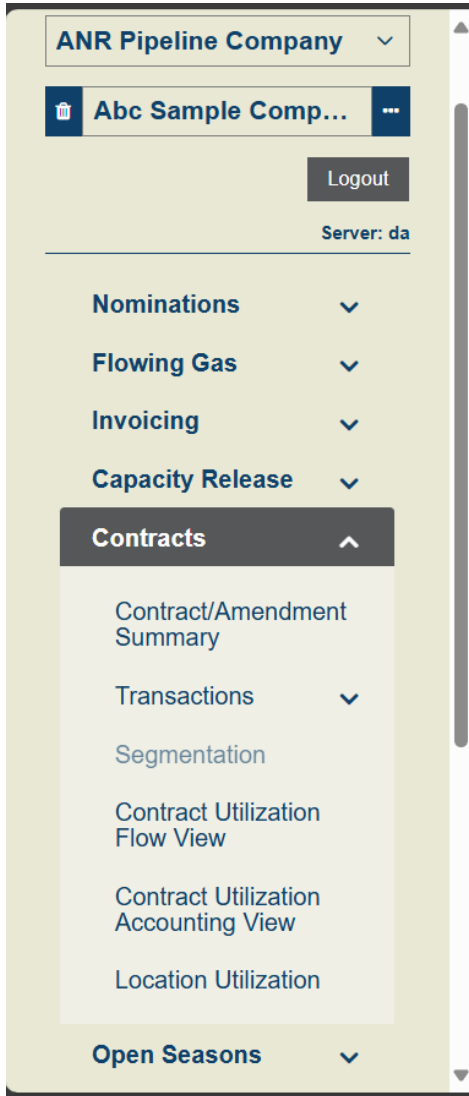
To redisplay the menu, Click the Menu icon in the upper left corner.



TC eConnects Contract/Amendment Summary



Contract/Amendment Summary



Contract/Amendment Summary Lookup Screen

TSP: 006958581

Svc Req: 006958581

Welcome, Jul 16 2025 08:23 AM CDT Test3

LOGOUT

TSP Name: ANR Pipeline Company

Svc Req Name:

Contract/Amendment Summary X

Actions

Retrieve

Clear

Svc Req K	Repl Ind	Svc Req	Svc Req ID	Service	Begin Date	End Date	Contract Status	Amendment Status	Seg Cd
					mm/dd/yyyy	mm/dd/yyyy	EXECUTED		
321333			11289	FSS Flexible No Ratchet	08/01/2025	08/31/2026	EXECUTED		
321323			11289	FTS-1 Transportation	07/01/2025	10/31/2025	EXECUTED		
321320			4223466	ITS Transportation	08/01/2025	08/31/2025	EXECUTED		
321316			4223466	FTS-1 Transportation	08/01/2025	10/31/2025	EXECUTED		
321315			4223466	FTS-1 Transportation	07/15/2025	10/31/2025	EXECUTED		
321311			153	Park and Loan	07/11/2025	12/31/2099	EXECUTED		
321308			4223466	FSS Flexible Ratchets	07/11/2025	03/31/2027	EXECUTED		
321307			4223466	FSSCS Seasonal NonRatchet	07/11/2025	03/31/2027	EXECUTED		
321305			4223466	FTS-1 Transportation	07/10/2025	07/31/2025	EXECUTED		
321304			153	FTS-1 Transportation	07/10/2025	07/09/2026	EXECUTED		
321303			4223466	FTS-1 Transportation	07/10/2025	07/31/2025	EXECUTED		
321296			2303	Administration	06/01/2025	01/01/2200	EXECUTED		
321295			2303	Administration	06/01/2025	01/01/2200	EXECUTED		
321289			2303	Administration	06/01/2025	01/01/2200	EXECUTED		
142303			11224	FTS-1 Transportation	07/01/2025	06/30/2028	EXECUTED		
142251			11242	FTS-1 Transportation	08/01/2025	10/31/2025	EXECUTED		
142229			11121	FTS-1 Transportation	06/21/2025	10/31/2025	EXECUTED		
142223			11242	FTS-1 Transportation	06/25/2025	07/31/2025	EXECUTED		
142222			6654	FTS-1 Transportation	06/06/2025	07/31/2025	EXECUTED		
142221			11242	FTS-1 Transportation	07/01/2025	07/31/2025	EXECUTED		
142220			11242	FTS-1 Transportation	06/21/2025	07/31/2025	EXECUTED		
142207			4222060	FTS-1 Transportation	11/01/2025	03/31/2026	EXECUTED		
142206			4222060	FTS-1 Transportation	11/01/2025	03/31/2026	EXECUTED		
142205			4222060	FTS-1 Transportation	11/01/2025	03/31/2026	EXECUTED		
142204			4222060	FTS-1 Transportation	11/01/2025	03/31/2026	EXECUTED		

<< < 1 2 3 4 5 > >>

25

1869 record(s) across 75 page(s)

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System Messages

Pipeline Emergency 1-800-835-7191 v. 0.07022025.500.9



Contract/Amendment Summary (continued)

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name:

Welcome, Jul 16 2025 03:02 PM CDT

Test3

LOGOUT

Contract/Amendment Summary

Contract/Amendment Summary - Details: 321342

Actions

Action

Quantities/Locations/Rates Effective On mm/dd/yyyy

Filter Choose Additional Filter(s)

Clear

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Segmentation Summary

Amendment Summary

Amendment Price

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Location Utilization

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Proforma

Contract Summary

Svc Req K 321342

Status EXECUTED

Seg Cd

Evergreen

Neg Rate

Rate Schedule FTS-1

Svc Req Type INT

Project Name

Regulatory ROFR

Discounted

Agreement Date 07/16/2025

Termination Date 07/16/2025

Contractual ROFR

Max Rate

Contract Quantities

Eff Begin Dt	Eff End Dt	Rec Begin	Rec End	Base Quantity	MDSQ	MSQ	MDWQ	MDIQ
07/16/2025	07/16/2025	1/1	12/31	1,000				

Receipt Location

Location	Loc Name	Loc Type	P/S	G/T	Agg Area	Zone	Segment	State	County	Eff Begin Dt	Eff End Dt	Rec Begin	Rec End	Qty
MRANR		G	S							07/16/2025	07/16/2025	1/1	12/31	0
103565	S E HEADSTATION	L	P	T		SE-1	SE 2 A	LA	ACADIA	07/16/2025	07/16/2025	1/1	12/31	1,000

Delivery Location

Location	Loc Name	Loc Type	P/S	G/T	Agg Area	Zone	Segment	State	County	Eff Begin Dt	Eff End Dt	Rec Begin	Rec End	Qty
104776	MAUMEE SOUTH/EA...	L	P	T	Northern	ML-7	MI 7 B	OH	LUCAS	07/16/2025	07/16/2025	1/1	12/31	1,000
MDANR		G	S							07/16/2025	07/16/2025	1/1	12/31	0

Hide History

To show only current details, select "Hide History"

Contract Quantities and Location Details are displayed in the Contract Summary and/or Amendment Summary (for pending amendments) sections

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System Messages 2

Pipeline Emergency 1-800-835-7191 v. 0.07022025.500.12



Contract/Amendment Summary - Price

TSP: 006958581
TSP Name: ANR Pipeline Company

Svc Req: 006958581
Svc Req Name:

Welcome,
Jul 16 2025 03:12 PM CDT
Test3

LOGOUT

Contract/Amendment Summary × Contract/Amendment Summary - Details: 321342 ×

Actions

Action Quantities/Locations/Rates Effective On mm/dd/yyyy Filter Choose Additional Filter(s) Clear

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Amendment Summary

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Location Utilization

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Svc Req K 321342

Rate Schedule FTS-1

Svc Req

Max Rate Matrix as of 7/16/2025

REC	DEL	SE-1	ML-2	ML-3	SW-4	ML-5	ML-6	ML-7
SE-1	OVRN	0.0908	0.3519	0.4483	0.8157	0.7107	0.6224	0.5336
	COMM	0.003	0.022	0.2092	0.00879	0.0623	0.0504	0.0381
	RES	2.7129	10.0763	12.7892	22.8655	19.7651	17.4398	15.1145
ML-2	OVRN	0.3519	0.2611	0.3575	0.725	0.6199	0.5316	0.4428
	COMM	0.022	0.0204	0.0276	0.0638	0.0607	0.0488	0.0365
	RES	10.0763	7.3635	10.0763	20.1526	17.0522	14.7269	12.4016
ML-3	OVRN	0.4483	0.3575	0.2365	0.604	0.499	0.4106	0.3219
	COMM	0.2092	0.0276	0.0086	0.0448	0.0417	0.0298	0.0175
	RES	12.7892	10.0763	6.9759	17.0522	13.9518	11.6265	9.3012
SW-4	OVRN	0.8157	0.725	0.604	0.105	0.3335	0.4223	0.5076
	COMM	0.00879	0.0638	0.0448	0.0045	0.0164	0.0287	0.0376
	RES	22.8655	20.1526	17.0522	3.1004	9.6888	12.0141	14.3394
ML-5	OVRN	0.7107	0.6199	0.499	0.3335	0.2285	0.3173	0.4026
	COMM	0.0623	0.0607	0.0417	0.0164	0.0133	0.0256	0.0345
	RES	19.7651	17.0522	13.9518	9.6888	6.5884	8.9137	11.239
ML-6	OVRN	0.6224	0.5316	0.4106	0.4223	0.3173	0.2289	0.3143
	COMM	0.0504	0.0488	0.0298	0.0287	0.0256	0.0137	0.0226
	RES	17.4398	14.7269	11.6265	12.0141	8.9137	6.5884	8.9137
ML-7	OVRN	0.5336	0.4428	0.3219	0.5076	0.4026	0.3143	0.2255
	COMM	0.0381	0.0365	0.0175	0.0376	0.0345	0.0226	0.0103
	RES	15.1145	12.4016	9.3012	14.3394	11.239	8.9137	6.5884

Deliver Monthly | Commodity Daily | Overrun Daily

Contract Rates

Begin Date	End Date	J/F	Rec Loc	Del Loc	Rate Qty	Rate Id	Rec Begin	Rec End	Rate Chrgd
No Records Found.									

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System Messages

Pipeline Emergency 1-800-835-7191 v. 0.07022025.500.12

- Max Tariff Rates are displayed Max Rate Matrix box (use + / - to expand or reduce)
- Discounted/Negotiated Rates will show up as a record under Contract Rates
- If no Contract Rate record, then the contract is subject to Maximum Tariff Rates



Contract/Amendment Summary – Release Summary

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req:

Svc Req Name:

Welcome, Carol Wehlmann

Aug 19 2025 04:55 PM CDT

Train

LOGOUT

Contract/Amendment Summary X

Contract/Amendment Summary - Details: 321304 X

Actions

Action

Quantities/Locations/Rates Effective On

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Svc Req K

Rate Schedule

Svc Req

Recalls by Parent Contract

Offer Number	Recall Status	Start Dt	Start Time	End Dt	Submit Date/Time	Partial Qty Recall Ind	Recall Qty
No Records Found.							

Releases

Offer Number	Repl SR K	Repl SR Name	Start Dt	End Dt	Award Qty
26103100	321305	Line Pack	08/20/2025	10/31/2025	1,000

Recalls from Child

Offer Number	Repl SR K	Recall Status	Start Dt	Start Time	End Dt	Submit Date/Time	Partial Qty Recall Ind	Recall Qty
26103100	321305	COMPLETE	08/22/2025	9:00AM	10/31/2025	08/19/2025 04:49 ...	Y	300

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1

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100

1 record(s) across 1 page(s)



Contract/Amendment Summary – Contract Utilization

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name:

Welcome,

Jul 21 2025 07:42 AM CDT

Test3

LOGOUT

Shipper Release - Offer

Contract/Amendment Summary

Contract/Amendment Summary - Details: 321355

Actions

Action

Quantities/Locations/Rates Effective On mm/dd/yyyy

Filter Choose Additional Filter(s)

Clear

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Amendment Price

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Location Utilization

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Proforma

Svc Req K 321355

Rate Schedule FTS-1

Svc Req

Effective MDCQ

15,000

MDCQ adjusted for releases/recalls/reputs

Contract Utilization

Flow Date	MDQ	Segment Qty	Release Qty	Recall Qty	Reput Qty	Recalled From Qty	Reput To Qty	Available MDQ
mm/dd/yyyy								
07/31/2025	15,000	0						15,000
07/30/2025	15,000	0						15,000
07/29/2025	15,000	0						15,000
07/28/2025	15,000	0						15,000
07/27/2025	15,000	0						15,000
07/26/2025	15,000	0						15,000
07/25/2025	15,000	0						15,000
07/24/2025	15,000	0						15,000
07/23/2025	15,000	0						15,000
07/22/2025	15,000	0						15,000
07/21/2025	15,000	0						15,000
07/20/2025	15,000	0						15,000
07/19/2025	15,000	0						15,000
07/18/2025	15,000	0						15,000
07/17/2025	15,000	0						15,000
	225,000	0	0	0	0	0	0	225,000

The Segment Qty represents the quantity from the segment with the highest released quantity.



Contract/Amendment Summary – Files

☰

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name:

Welcome,

Jul 21 2025 07:46 AM CDT

Test3

LOGOUT

Shipper Release - Offer X

Contract/Amendment Summary X

Contract/Amendment Summary - Details: 321315 X

Contract/Amendment Summary - Details: 321355 X

Actions

Action

Quantities/Locations/Rates Effective On

mm/dd/yyyy

Filter

Choose Additional Filter(s)

Clear

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Release Summary

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Amendment Summary

Amendment Price

Contract Utilization

Location Utilization

Files

Proforma

Svc Req K

321315

Rate Schedule

FTS-1

Svc Req

Admin Actions

Select File

+ New

Delete Selected

Download Selected

Download All

Clear Selected

Save

Contract Files

Category	Revision No.	Type	System Generated	Date Created	Comments
Contract	0	pdf	Yes	07/14/2025	

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System Messages

Pipeline Emergency 1-800-835-7191 v. 0.07022025.500.17

To Print your Contract from Files:
Highlight requested document, click Download Selected or Download All

The document will appear as a download in the top right corner of the screen. Open file to view the document.

Any non-proforma agreements or agreements that have physical signatures can be printed when the Category = Contract and System Generated = No as they are manually uploaded.

You have the option to download one or all files associated with your contract.



Contract/Amendment Summary – Execute Contract

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name:

Welcome,

Jul 21 2025 07:56 AM CDT

Test3

LOGOUT

Contract/Amendment Summary

Contract/Amendment Summary - Details: 321288

Actions

Action

Quantities/Locations/Rates Effective On

mm/dd/yyyy

Filter

Choose Additional Filter(s)

Clear

Table of Contents

Contract Summary

Price

Status

Comments

Release Summary

Segmentation Summary

Amendment Summary

Amendment Price

Contract Utilization

Location Utilization

Files

Proforma

Print Contract Before Approval

Execute Contract

Execute Amendment

Toggle Auto-Park Ind

Toggle Auto-Park for Point

Go to Family of Contract - Contract (Grid)

Svc Req K

321288

Rate Schedule

FTS-1

Svc Req

Status

PENDING APPROVAL

Svc Req Type

M

Agreement Date

01/01/1900

Seg Cd

Project Name

Termination Date

07/06/2026

☐ Evergreen

☐ Regulatory ROFR

☐ Contractual ROFR

☐ Neg Rate

☐ Discounted

☒ Max Rate

Contract Quantities

Eff Begin Dt	Eff End Dt	Rec Begin	Rec End	Base Quantity	MDSQ	MSQ	MDWQ	MDIQ
07/07/2025	07/06/2026	1/1	12/31	15,000				

Receipt Location

Location	Loc Name	Loc Type	P/S	G/T	Agg Area	Zone	Segment	State	County	Eff Begin Dt	Eff End Dt	Rec Begin	Rec End	Qty
MRANR		G	S							07/07/2025	07/06/2026	1/1	12/31	0
103565	S E HEADSTATION	L	P	T		SE-1	SE 2 A	LA	ACADIA	07/07/2025	07/06/2026	1/1	12/31	15,000

Delivery Location

Location	Loc Name	Loc Type	P/S	G/T	Agg Area	Zone	Segment	State	County	Eff Begin Dt	Eff End Dt	Rec Begin	Rec End	Qty
11566	OVERISEL INT NO 1	L	P	T	Northern	ML-7	MI 7 L	MI	ALLEGAN	07/07/2025	07/06/2026	1/1	12/31	15,000
MDANR		G	S							07/07/2025	07/06/2026	1/1	12/31	0

To execute Contracts – Select the **Action** dropdown - Execute Contract
For Amendments – Select Amendment Summary under the Table of Contents, then Select **Action** dropdown - Execute Amendment
Select Print Contract Before Approval will open the unexecuted contract/amendment. Contracts will still need to be executed in the system



Capacity Release Timelines and General Information

Posting Timelines for Biddable Releases (CST)

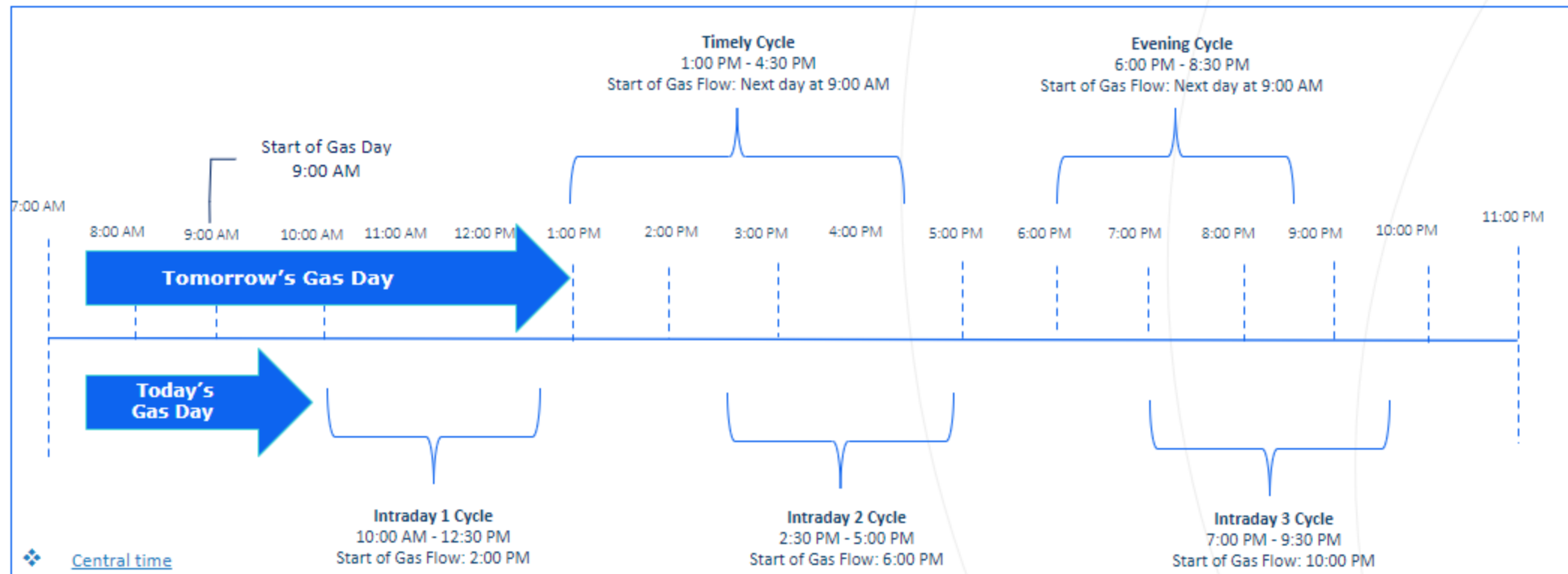
Biddable Releases – Term 1 Year or less

Offer Posting Deadline	Bid Period End	No Match Req'd	Match Required		
		Award Deadline	Match Notify Deadline	Match Response Deadline	Award Deadline
9:00 a.m. on a Business Day	10:00 a.m. on same or later Business Day	11:00 a.m.	11:00 a.m.	11:30 a.m.	12:00 p.m.

Biddable Releases – Term greater than 1 Year

Offer Posting Deadline	Bid Period End	No Match Req'd	Match Required		
		Award Deadline	Match Notify Deadline	Match Response Deadline	Award Deadline
9:00 a.m. on a Business Day	10:00 a.m. after being posted for 3 consecutive 9-10 a.m. periods (Business Days)	11:00 a.m.	11:00 a.m.	11:30 a.m.	12:00 p.m.

Scheduling Cycles



Bids must be posted at least one hour prior to nomination deadline for the applicable cycle

Timeline for Pre-Arranged Non-Biddable Releases

(all times reflect CST)

Nomination Cycle	NAESB Posting Deadline	Release Term Start Time *	Current Time (Today)	Bid Period End Time **
Intraday 1	9:00 a.m.	Today at 2:00 p.m.	before 9:00 a.m.	9:00 a.m.
Timely	12:00 p.m.	Tomorrow at 9:00 a.m.	before 12:00 p.m.	12:00 p.m.
Intraday 2	1:30 p.m.	Today at 6:00 p.m.	before 1:30 p.m.	1:30 p.m.
Evening	5:00 p.m.	Tomorrow at 9:00 a.m.	between 12:00 p.m. and 5:00 p.m.	5:00 p.m.
Intraday 3	6:00 p.m.	Today at 10:00 p.m.	before 6:00 p.m.	6:00 p.m.

Bids must be posted at least one hour prior to nomination deadline for the applicable cycle

* **Release Start Time** is selected on the offer screen by the releasing shipper and coincides with the gas flow time for each cycle.

** **Bid Period End Time** is derived by TC eConnects based upon the Release Term Start Time and Current Time. It also coincides with NAESB posting deadline for each cycle.

Biddable and Non-Biddable Capacity Release Guidelines

Biddable Releases:	Non-Biddable Releases:
< = 1 Year Term -- Any Rate	Pre-arranged < = 31 days -- Any rate (not pre-arranged with same party within the last 28 days)
> 1 Year Term -- capped at Max Tariff Rate	> 1 Year Term -- at Max Tariff Rate
Pre-arranged -- Optional	Released to an Asset Manager (AMA)
Posting Requirement for Releases < = 1 Year Term -- 1 Bid Period on a Business Day	Released to a Marketer participating in a state-regulated Retail Choice Program (RCP)
Posting Requirement for Releases > 1 Year Term -- 3 Bid Periods on Business Days	

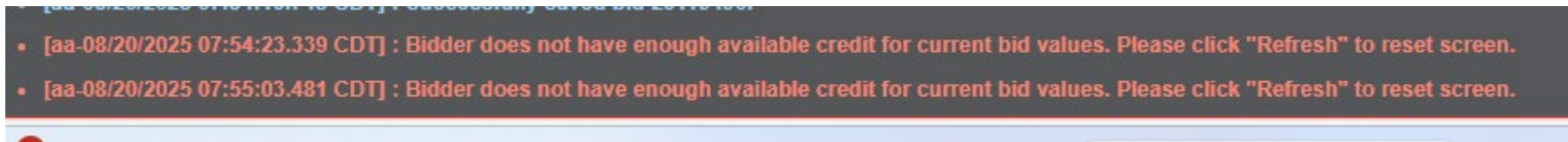
Permanent Releases

- ❖ A Shipper may permanently release all or a portion of its capacity through the remaining contract term with pipeline approval.
- ❖ Replacement Shipper assumes all rights and obligations of the acquired capacity, including applicable ROFR rights.
- ❖ Mergers, acquisitions or sales of assets will require an approved FERC Waiver if Releasing Shipper desires to bypass the capacity release requirements.
- ❖ **Filing Requirements:** The Pipeline is required to file with the FERC all non-conforming and/or negotiated rate contracts that result from permanent releases. Non-conforming contracts must be filed 30-60 days prior to the effective date of the contract. Negotiated rate contracts must be filed prior to the effective date of the contract.

Credit – Capacity Releases

No bid will be accepted without prior credit approval or a sufficient credit line established.

- ❖ Start the credit approval process well in advance by contacting our credit analyst(s) to ensure readiness when release opportunities arise and prior to the submission deadline. (See [Posting Timelines](#))
- ❖ If a credit failure error message is received (See image below), the system automatically sends out an email notification to the credit analyst(s) to initiate credit issue remediation.



- ❖ Credit Team Member(s)
 - Roxanne Martinez Roxanne_Martinez@tcenergy.com 832-320-6400

Capacity Release TC eConnects Screens

Capacity Release Offers

ANR Pipeline Company

ANR Pipeline Company - 0...

Logout

Server: 10.246.192.125

Nominations

Flowing Gas

Invoicing

Capacity Release

Offers

Shipper Release

Offer File Upload

Bids

Awards

Component Set Up

Contracts

Open Seasons

Structured Products

Physical

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Welcome, Jared Whited

Jul 15 2025 03:13 PM CDT

Test13

LOGOUT

Shipper Release - Offer X

Actions

Retrieve New Copy Clear

Offer Number	Rel St Date	Rel End Date	Max Offer Qty-K	Biddable Deal Indicator	Prearranged Deal Indicator	Offer Status	Rate Schedule	Service	Offer Description	Rel K	Recall Notif	Business Day Indicator	Releaser Name
	mm/dd/yyyy	mm/dd/yyyy											

No Records Found.

<< < 1 > >> 100

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System Messages

Pipeline Emergency 1-800-835-7191 v. 0.07022025.500.9

To Access Capacity Release Offers - Select Capacity Release / Offers / Shipper Release from the Menu



Offer Screen

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Welcome, Jared Whited

Jul 15 2025 03:16 PM CDT

Test3

LOGOUT

Shipper Release - Offer X

Actions

Q Retrieve

+ New

Copy

Clear

Offer Number	Rel St Date	Rel End Date	Max Offer Qty-K	Biddable Deal Indicator	Prearranged Deal Indicator	Offer Status	Rate Schedule	Service	Offer Description	Rel K	Recall Notif	Business Day Indicator	Releaser Name
	mm/dd/yyyy	mm/dd/yyyy											

No Records Found.

<<

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1

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>>

100

Click here to begin a New offer or Retrieve to see a list of offers

The Lookup Screen can be used to filter any information in the columns displayed. Offers can be looked up by Offer Number, Rel K, Releaser Name, or even a word within the Offer Description Area.



Create Offer – Contract Look Up

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name:

Welcome,

Jul 21 2025 09:27 AM CDT

Test3

LOGOUT

Contract/Amendment Summary X

Shipper Release - Offer X

Shipper Release - Offer - Details: New* X

Actions

Action

NewCopySubmitClear

Table of Contents

Main Info

Locations

Rates

Terms/Notes

Prearranged Bid

Rank Bids

Package

Main Info

Transportation Service Provider Data

Releaser/Rtn Addr Data

Offer Number

* Rel K

Biddable Deal Indicator

* Rel St Date

* Rel End Date

Bid Per St Date/Time

Post Period

Business Day(s)

Prearr Match Date/Time

* Rate Form/Type

* Rel Acpt Bid Basis

* Bid Eval Ind

* Bid Tie-breaking Method

* Shorter Term

* Rel SR Less Qty

Repl SR Role Ind

* Recall/Reput

Meas Basis

* Max Offer Qty-K

* Min Offer Qty-K

Min Acpt Vol Pct

Min Acpt Vol Qty

Offer Status

Rate Schedule

Prearrang

Bid P

W/I

Offer Description

Releaser/Rtn Addr Prop

Releaser/Rtn Addr Name

TSP Prop

TSP Name

Lookup for: Contracts

Svc Req K	Rate Schedule	Status	Svc Req Name	Begin Date	End Date	Type	Seg Cd
321366	FTS-3	EXECUTED		08/01/2025	08/31/2025		
321355	FTS-1	EXECUTED		07/17/2025	07/16/2026		
321304	FTS-1	EXECUTED		07/10/2025	07/09/2026		

REFRESHOKCancel

Perm Rel

All Re-rel

Prev Rel

Indemn

SICR Ind

Mkt Based Rate Ind

Min Rate Disci

Segmented Rel Ind

* Basis Seasonality

1/1 - 12/31

Recurrence Ratios from Base Rec Pattern

Seasonal Start/End Date	Ratio (%)	MaxOfferQty After Ratio
No Records Found.		

Please check "Terms/Notes" for any further details.



Create Offer – Main Info

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 832703297

Svc Req Name:

Welcome

Jul 25 2025 03:29 PM CDT

Test3

LOGOUT

Shipper Release - Offer X Shipper Release - Offer - Details: 26106401 X

Actions

Action

New Copy Submit Clear

Table of Contents

Main Info

Locations

Rates

Terms/Notes

Prearranged Bid

Rank Bids

Package

Main Info

Transportation Service Provider Data

Releaser/Rtn Addr Data

Offer Number 26106401

Offer Status INCOMPLETE

Rate Schedule FTS-1

Offer Description

Releaser Contact Information

Recurrence Ratios from Base Rec Pattern

BID ASSOCIATIONS

* Rel K 321315

Biddable Deal Indicator

* Rel St Date 08/01/2025

* Rel End Date 08/31/2025

Bid Per St Date/Time

Post Period 1 Business Day(s)

Prearr Match Date/Time

* Rate Form/Type 1

* Rel Acpt Bid Basis A

* Bid Eval Ind PV

* Bid Tie-breaking Method PT - First Co...

* Shorter Term N

* Rel SR Less Qty N

Repl SR Role Ind OTH

* Recall/Reput NO

TSP 006958581

Releaser/Rtn Addr 832703297

Offer Number 26106401

* Rel K 321315

Biddable Deal Indicator

* Rel St Date 08/01/2025

* Rel End Date 08/31/2025

Bid Per St Date/Time

Post Period 1 Business Day(s)

Prearr Match Date/Time

* Rate Form/Type 1

* Rel Acpt Bid Basis A

* Bid Eval Ind PV

* Bid Tie-breaking Method PT - First Co...

* Shorter Term N

* Rel SR Less Qty N

Repl SR Role Ind OTH

* Recall/Reput NO

Meas Basis BZ

* RAPP NO

* Max Offer Qty-K 10

* Min Offer Qty-K 10

Min Acpt Vol Pct

Min Acpt Vol Qty

TSP Prop

Releaser/Rtn Addr Prop 4223466

Offer Status INCOMPLETE

Rate Schedule FTS-1

Offer Description

Releaser Contact Information

Recurrence Ratios from Base Rec Pattern

BID ASSOCIATIONS

Releaser Contact Information

* Rel Contact

Rel Phone

Rel Fax

(*) Rel E-mail

* Basis Seasonality 1/1 - 12/31

Recurrence Ratios from Base Rec Pattern

BID ASSOCIATIONS

Defaults to biddable

Defaults to unchecked

Defaults to Not Recalable

1

2

3

4

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System Messages 2

Pipeline Emergency 1-800-835-7191 v. 0.07022025.500.20



Create Offer – Main Info (FSS Rate Schedule)

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 832703297

Svc Req Name:

Welcome,

Jul 28 2025 08:17 AM CDT

Test3

LOGOUT

Shipper Release - Offer X

Shipper Release - Offer - Details: 26102302 X

Actions

Action

NewCopySubmitClear

Table of Contents

Main InfoLocationsRatesTerms/NotesPrearranged BidRank BidsPackage

Main Info

Transportation Service Provider Data

TSP 006958581TSP PropTSP Name ANR Pipeline Company

Releaser/Rtn Addr Data

Releaser/Rtn Addr 006960553Releaser/Rtn Addr Prop 4230482Releaser/Rtn Addr Name

Offer Number 26102302Offer Status AWARDOffer Description

* Rel K

Rate Schedule FSS

Biddable Deal Indicator

Prearranged Deal Indicator

* Rel St Date 08/01/2025

Rel St Time 9:00AM

* Rel End Date 08/31/2025

Min Term 31 Day(s)

Bid Per St Date/Time 07/17/2025 03:18 PM

Bid Per End Date/Time 07/31/2025 05:00 PM

Post Period 1 Business Day(s)

Post Date/Time 07/17/2025 03:18 PM

Prearr Match Date/Time

W/D Post Date/Time

* Rate Form/Type 1

Meas Basis BZ

Rel SR Contng

* Rel Acpt Bid Basis A

* Max Offer Qty-K 1,000

Stand-ain Offer

* Bid Eval Ind PV

* Min Offer Qty-K 1,000

Perm Rel

* Bid Tie-breaking Method PT - First C...

* Max Offer MSQ-K 90,001

All Re-rel

* Shorter Term N

* Min Offer MSQ-K 90,001

Prev Rel

* Rel SR Less Qty N

Indemn

SICR Ind

Repl SR Role Ind OTH

Mkt Based Rate Ind

Min Rate Disc

* Recall/Reput NO

Releaser Contact Information

* Rel Contact

Rel Phone

Rel Fax

(*) Rel E-mail

Disclose Contact Ind

* Basis Seasonality 1/1 - 12/31

Recurrence Ratios from Base Rec Pattern

Seasonal Start/End Date	Ratio (%)	MaxOfferQty After Ratio
1/1 - 12/31	100	1,000

Please check "Terms/Notes" for any further details.

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System Messages

Pipeline Emergency 1-800-835-7191 v. 0.07022025.500.20



Offer – Recall Info

More Info

Recall/Reput Indicator (Recall/Reput)		
Value	Abbreviation	Description
NO	No	Capacity not recallable.
RD	Recall/Reput	Capacity recallable and reput must be taken by Replacement Shipper.
YD	Recall/No Reput	Capacity recallable but not reputtable.
OD	Recall/Opt Reput	Capacity recallable by Releasing Shipper and reputtable at the option of the Replacement Shipper.

* Recall/Reput

YD

Please check "Terms/Notes" for any further details.

View Recall Notif

All Cycles

Recall Notif Timely

Recall Notif EE

Recall Notif Eve

Recall Notif ID1

Recall Notif ID2

Recall Notif ID3

Business Day Indicator

BID ASSOCIATIONS

Bid Number	Prearr Bid	Bid Status	Bidder Name
26080690	Yes	INCOMPLETE	

View Recall Notif – Selections must be made if the release is recallable.



Creating an Offer (Locations Screen)

⌵

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 832703297

Svc Req Name:

Welcome, Test3

Jul 28 2025 08:41 AM CDT

LOGOUT

Shipper Release - Offer X Shipper Release - Offer - Details: 26106401 X

Actions

Action

New Copy Submit Clear

Table of Contents

Main Info

Locations

Rates

Terms/Notes

Prearranged Bid

Rank Bids

Package

Offer Number: 26106401

Offer Status: INCOMPLETE

Loc/QTI: 3

Max Offer Qty-K: 10

Min Offer Qty-K: 10

1

2

3

4

5

4. Enter Max and Min Vol

3. Select All- will pull all points into the Location screen.

Or Select the specific Locations to release.

Click OK

Lookup For: Location

✓ Select All

3

Code	Dir Flo	Location Name	Eff Begin Dt	Eff End Dt	P/S	Avail MDQ
STOR	D	153808 - ANRPL ...	07/15/2025	10/31/2025	P	500
277072	R	ALLIANCE/ANR INT	07/15/2025	10/31/2025	P	500

REFRESH OK Cancel

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System Messages 1 Pipeline Emergency 1-800-835-7191 v. 0.07022025.500.20



For FSS the location information will automatically populate based on the Max/Min Deliverability quantity entered in the Main Information Tab

Shipper Release - Offer - Details: 26094700 X



+ New

Copy

Submit

Clear

Locations

Offer Number26094700

Offer StatusINCOMPLETE

Loc/QTI6

Max Offer Qty-K30,954

Min Offer Qty-K30,954

+ New

- Delete

* Location	Location Name	Loc Purp Desc	P/S	Basis Recur Pattern	Cap Type Loc Desc	* Max Offer Qty-Loc	* Min Offer Qty-Loc
INV	Inventory Admin Point	Rec	P	1/1 - 12/31		30954	30954
INV	Inventory Admin Point	Del	P	1/1 - 12/31		30954	30954
STOR	153808 - ANRPL STO...	Del	P	1/1 - 12/31		30954	30954
STOR	153808 - ANRPL STO...	Rec	P	1/1 - 12/31		30954	30954



Creating an Offer (Rates Screen)

TSP: 006958581
TSP Name: ANR Pipeline Company

Svc Req: 832703297
Svc Req Name:

Welcome,
Jul 28 2025 08:57 AM CDT
Test3

LOGOUT

Shipper Release - Offer X Shipper Release - Offer - Details: 26106401 X

Actions

Action

New Copy Submit Clear

Table of Contents

Main Info

Locations

Rates

Terms/Notes

Prearranged Bid

Rank Bids

Package

Rates

Offer Number

Offer Status INCOMPLETE

Surchg Ind 1

Rate Form/Type 1

Rel Acpt Bid Basis A

Disc Ind 5

Res Rate Basis MO

Location	Max Trf Rate (\$)	Min Acpt Rate (\$)	Max Rate Ind
277072 - STOR	6.5884	0.1000	No

Enter Min Acpt Rate (monthly) 0.1

Offer rates where the "Max Rate Ind" is set to "Yes" will be treated as a "Max Rate Offer."
Max Tariff Rate is subject to change during the course of the Offer and Bid Period.

Non-IBR Ind
IBR Ind
Copy to All Locs

Enter the Min Acpt Rate either Daily or Monthly

Select Disc Ind

Select Max Rate: Yes or No

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Pipeline Emergency 1-800-835-7191 v. 0.07022025.500.20



- Options include No Discount (2), Releasing shipper pays additional charges (5), Repl SR pays up to max; credit to Rel SR when TSP over collects from Repl SR (10 or 11)

More Info

Discount Indicator (Disc Ind)					
Value	↑↓	Abbreviation	↑↓	Description	↑↓
2		No Discount		The rates associated with the capacity being released do not include rates subject to a discount or negotiated rate arrangement between the Releasing Shipper and the Transportation Service Provider.	
5		Releasing shipper pays additional charges		The rates associated with the capacity being released may include rates subject to a discount or negotiated rate arrangement between the Releasing Shipper and the Transportation Service Provider. Nominations to points that are not listed as a discounted or negotiated rate point in the discount or negotiated rate agreement will result in additional charges consistent with the terms set forth in the discount or negotiated rate agreement to be paid by the Releasing Shipper.	
10		Repl SR pays up to max; credit to Rel SR when TSP over collects from Repl SR		The rates associated with the capacity being released may include rates subject to a discount or negotiated rate arrangement between the Releasing Shipper and the Transportation Service Provider. Nominations to points that are not listed as a discounted or negotiated rate point in such discount or negotiated rate agreement will result in additional charges consistent with the terms set forth in such discount or negotiated rate agreement. Subject to the terms of the release, these charges can be paid by either the Replacement or Releasing Shipper provided, however, that the Replacement Shipper shall pay no more than the applicable maximum rate times the Replacement Shipper's contract TQ (Transportation Quantity), with the remaining charges, if any, to be paid by the Releasing Shipper. Any charges in excess of allowable Tariff charges which may result from these calculations will be credited to the Releasing Shipper.	
11		Repl SR pays up to max; credit to Repl SR when TSP over collects from Repl SR		The rates associated with the capacity being released may include rates subject to a discount or negotiated rate arrangement between the Releasing Shipper and the Transportation Service Provider. Nominations to points that are not listed as a discounted or negotiated rate point in such discount or negotiated rate agreement will result in additional charges consistent with the terms set forth in such discount or negotiated rate agreement. Subject to the terms of the release, these charges can be paid by either the Replacement or Releasing Shipper provided, however, that the Replacement Shipper shall pay no more than the applicable maximum rate times the Replacement Shipper's contract TQ (Transportation Quantity), with the remaining charges, if any, to be paid by the Releasing Shipper. Any charges in excess of allowable Tariff charges which may result from these calculations will be credited to the Replacement Shipper.	

Discount Indicator

- Disc Ind **2** - No Discount - Parent/Releasing Shipper Contract is at Max Rate - no Incremental Charges are applicable
- Disc Ind **5** - Parent/Releasing Shipper Contract will be responsible for Incremental Charges incurred by Replacement Shipper and any Re-Releases
- Disc Ind **10** - Replacement Shipper is responsible for Incremental Charges up to Max Tariff Rate and any overcollection by Transporter is credited to the **Releasing Shipper**; any additional Incremental Charges will be collected from the Releasing Shipper
- Disc Ind **11** - Replacement Shipper is responsible for Incremental Charges up to Max Tariff Rate and any overcollection by Transporter is credited to the **Replacement Shipper**; any additional Incremental Charges will be collected from the Releasing Shipper

Creating an Offer FSS and FTS-3 (Rates Screen)

For FSS and FTS-3 Capacity and Reservation rates will be entered

- If max rate, select Yes under the Max Rate indicator box

Rate Id Desc	Max Trf Rate (\$)	Min Acpt Rate (\$)
CAPACITY	0.4142	0.2222
RESERVATION	3.1068	1.1234

* Max Rate Ind No

- Once fields have been populated, select the line item for the rate record and Save / Submit

TSP: 006958581

Svc Req: 006958581

Welcome, Jared Whited

Feb 03 2025 04:09 PM CST

Test3

LOGOUT

TSP Name: ANR Pipeline Company

Svc Req Name: ANR Pipeline Company

Shipper Release - Offer X Shipper Release - Offer - Details: 26077400 X Contract/Amendment Summary X

Actions

Action

New Copy Submit Clear

Table of Contents

Main Info

Locations

Rates

Terms/Notes

Prearranged Bid

Rank Bids

Package

Rates

Offer Number26077400

Rate Form/Type1

Res Rate BasisMO

Offer StatusINCOMPLETE

Rel Acpt Bid BasisA

Surchg Ind1

Disc Ind2

Location	Max Trf Rate (\$)	Min Acpt Rate (\$)	* Max Rate Ind
STOR - 4196	6.5884	0.1000	No

Enter Min Acpt Rate (monthly)0.1

Offer rates where the "Max Rate Ind" is set to "Yes" will be treated as a "Max Rate Offer."
Max Tariff Rate is subject to change during the course of the Offer and Bid Period.

Non-IBR Ind

IBR Ind

Copy to All Locs

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System Messages 1

Pipeline Emergency 1-800-835-7191 v. 0.01012025.500.20



Creating an Offer (Terms/Notes Screen)

TSP: 006958581
TSP Name: ANR Pipeline Company
Svc Req: 832703297
Svc Req Name: [icon] [icon]

Welcome,
Jul 28 2025 10:25 AM CDT
Test3
LOGOUT

Shipper Release - Offer X Shipper Release - Offer - Details: 26106401* X

Actions

Action [dropdown]

+ New [icon] Copy [icon] Submit [icon] Clear [icon]

Table of Contents

- Main Info
- Locations
- Rates
- Terms/Notes
- Prearranged Bid
- Rank Bids
- Package

Terms/Notes

Offer Number 26106401

Comment Type [dropdown] Comments [dropdown]

Terms/Notes - AMA

Rel SR Conting Terms

Bid Evaluation Method

Right of First Refusal Terms

General

Recall/Reput Terms

1 New Delete

2

3

4

Certain offer terms require Comments (examples: AMA, Recall, RCP, and RA=RAPP)

1. Click "New" in the middle of the page above the grid to create a Comment;
2. Select the Comment Type;
3. Enter applicable Terms and Notes in white box;
4. Click Submit to Save

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System Messages [icon] Pipeline Emergency 1-800-835-7191 v. 0.07022025.500.21



Adding a Prearranged Bidder

TSP: 006958581
TSP Name: ANR Pipeline Company

Svc Req: 006958581
Svc Req Name:

Welcome,
Jul 28 2025 02:02 PM CDT
Test3
LOGOUT

Shipper Release - Offer X Shipper Release - Offer - Details: 26107900 X

Actions

Action

4. Post Offer

3. Click Submit

New Copy Submit Clear

Table of Contents

Post Offer

Withdraw Offer

Capacity Release Offer Form

Main Info

Locations

Rates

Terms/Notes

Prearranged Bid

Rank Bids

Package

Offer Data

Offer Number 26107900

Offer Status INCOMPLETE

Bidder Data

Bidder 006958581

Bidder Prop 2303

Bidder Name

* Bidder Email

* Bidder Phone

Bid Qty-K 10

Affiliated w/Releaser

Affil None

Matching Period 1

Business Day(s)

Rate Data

Location	Max Trf Rate (\$)	Min Acpt Rate (\$)	Rate Bid	Rate Bid (\$)	Max Rate Ind
277072 - STOR	6.5884	6.5884	6.5884		Yes

1. Add Prearranged Bidder by entering the Bidder Prop Number or clicking the ellipsis in the Bidder Prop box to lookup by Name

2. Enter Bidder Email and Phone Number

Location Data

Location	Location Name	Loc Purp Desc	P/S	Basis Recur Pattern	Cap Type Loc Desc	Max Offer Qty-Loc	Min Offer Qty-Loc
277072	ALLIANCE/ANR INT	Rec	P	1/1 - 12/31	Primary	10	10
STOR	153808 - ANRPL STORAGE ...	Del	P	1/1 - 12/31	Primary	10	10

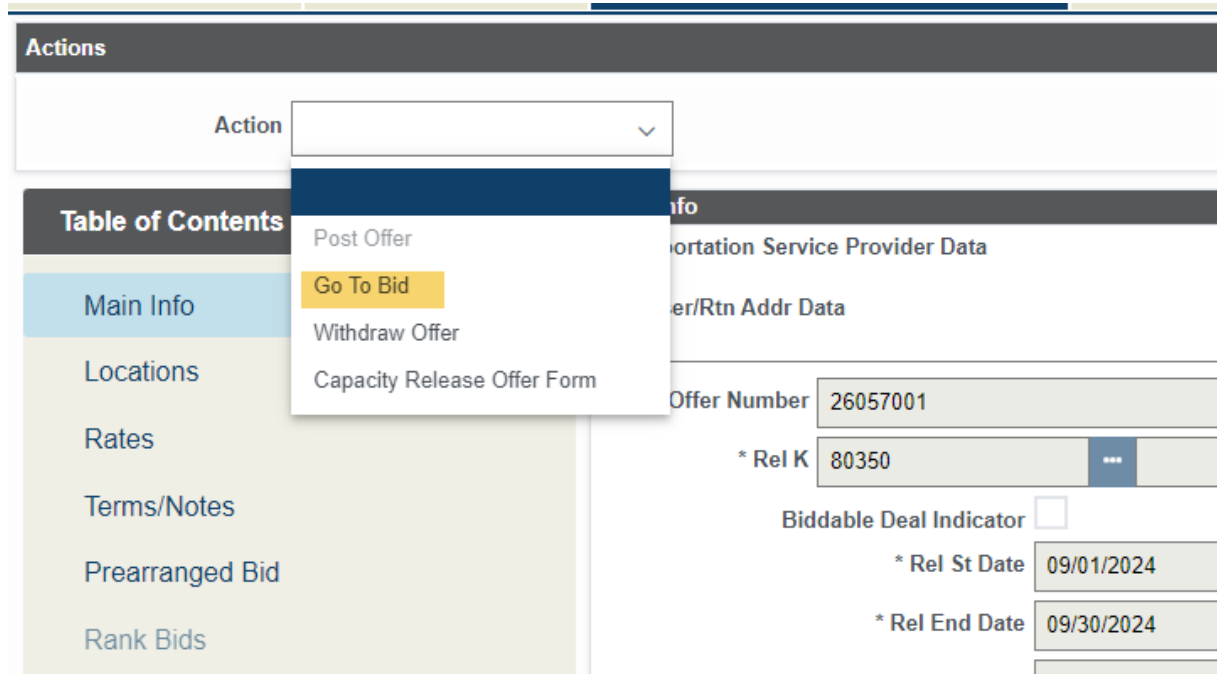
(C) 2021-2024 TransCanada PipeLines Limited, an affiliate of TC Energy Corporation

System Messages

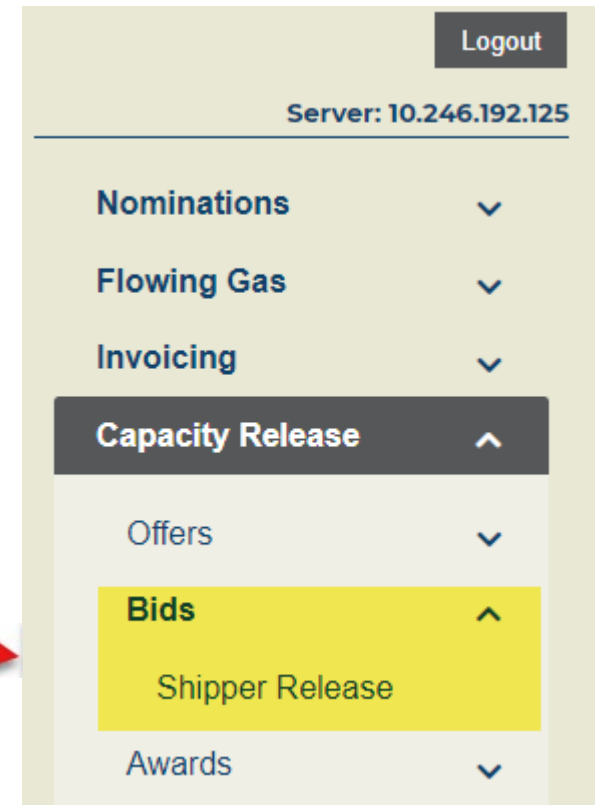
Pipeline Emergency 1-800-835-7191 v. 0.07022025.500.21

Capacity Release Bids

From Capacity Release Offer, click Action – “Go To Bid”; or
Select Capacity Release/Bids/Shipper Release
to retrieve the offer for bidding.



The screenshot shows a web application interface for managing Capacity Release Offers. On the left is a 'Table of Contents' sidebar with links: Main Info, Locations, Rates, Terms/Notes, Prearranged Bid, and Rank Bids. The 'Main Info' section is active. Above it is an 'Actions' dropdown menu with options: Post Offer, Go To Bid (highlighted in yellow), Withdraw Offer, and Capacity Release Offer Form. The main content area displays form fields for 'Offer Number' (26057001), '* Rel K' (80350), 'Biddable Deal Indicator' (checkbox), '* Rel St Date' (09/01/2024), and '* Rel End Date' (09/30/2024).



The screenshot shows a sidebar menu for the Capacity Release section. At the top right is a 'Logout' button and the server address 'Server: 10.246.192.125'. The menu items are: Nominations, Flowing Gas, Invoicing, Capacity Release (highlighted in dark grey), Offers, Bids (highlighted in yellow), Shipper Release, and Awards.

Posting a Bid as a Prearranged Shipper

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name:

Welcome, Jared Whited

Jul 28 2025 02:20 PM CDT

Test3

LOGOUT

Shipper Release - Bid

Shipper Release - Bid - Details: 26106401

Actions

Action

Post Bid

Withdraw Bid

Reject Bid

Go To Offer

New

Submit

Refresh

Clear

Table of Contents

Main Info

Locations

Rates

Terms/Notes

Match Bid

Package

Transportation Service Provider Data

TSP

006958581

Releaser

Bidder/Rtn Addr

TSP Prop

Releaser Prop

Bidder/Rtn Addr Prop

TSP Name

ANR Pipeline Company

Releaser Name

Bidder/Rtn Addr Name

Offer Info

Offer Number

26106401

Rate Schedule

FTS-1

Rel Start Date/Time

08/01/2025 9:00AM

Rel End Date

08/31/2025

Max Offer Qty-K

10

Min Offer Qty-K

10

Min Acpt Vol Pct

Min Term

31

Day(s)

Rel SR Contng

☐

Recall/Reput

NO

Bid Eval Ind

PV

Rate Form/Type

1

Rel Acpt Bid Basis

A

View Recall Notif

All Cycles

☐

Recall Notif Timely

☐

Recall Notif EE

☐

Recall Notif Eve

☐

Business Day Indicator

Contact Information

* Bidder/Rtn Addr Contact

* Bidder/Rtn Addr Phone

() - -

Bidder/Rtn Addr Fax

() - -

* Bidder/Rtn Addr E-mail

Bidder/Rtn Addr Secondary E-Mail

** E-Mail addresses will be used for Recall/Match Period Notification

Select Bid from Bid List

1

Bid List

Bid No.	Prearr Bid	Bid Status	Bidder Name	Bidder Rel Term St	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	High Bid	Bid Value	Orig Bid Qty-K	Pending Award Qty-K
26127469	Yes	INCOMPLETE		08/01/2025	08/31/2025	10	10				

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System Messages

Pipeline Emergency 1-800-835-7191 v. 0.07022025.500.21



Creating/Posting a Bid as a Non-Prearranged Shipper

1. Create Bid
Click New

2. Enter Bid Min Qty - K

3. Review/Update Bidder Contact Info

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 111111112

Svc Req Name:

Welcome, Test3

Jul 28 2025 04:14 PM CDT

LOGOUT

Shipper Release - Bid X

Shipper Release - Bid - Details: 26106401 X

Actions

Action

New Submit Refresh Clear

Table of Contents

Main Info

Locations

Main Info

Transportation Service Provider Data

Releaser Data

Bidder/Rtn Addr Data

TSP

006958581

Releaser

832703297

Bidder/Rtn Addr

TSP Prop

Releaser Prop

4223466

Bidder/Rtn Addr Prop

TSP Name

ANR Pipeline Company

Releaser Name

Bidder/Rtn Addr Name

View Recall Notif

All Cycles

Recall Notif Timely

Recall Notif EE

Recall Notif Eve

Recall Notif ID1

Recall Notif ID2

Recall Notif ID3

Business Day Indicator

Recurrence Ratios from Base Rec Pattern

Seasonal Start/End Date

1/1 - 12/31

Ratio (%)

100

MaxOfferQty After Ratio

10

Bid List

Bid No.	Prearr Bid	Bid Status	Bidder Name	Bidder Rel Term St	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	High Bid	Bid Value	Orig Bid Qty-K	Pending Award Qty-K
26127469	Yes	INCOMPLETE	ANR Pipeline Company	08/01/2025	08/31/2025	10	10				
26127470	No	INCOMPLETE		08/01/2025	08/31/2025	10	10				

Bid No.

26127470

Bid Status

INCOMPLETE

Bidder Rel Term St

08/01/2025

Bidder Rel Term End

08/31/2025

Meas Basis

BZ

* Bid Qty-K

10

* Bid Min Qty-K

10

* Bidder Less Qty

N

Bid Rec Date/Time

07/28/2025 16:25

Post Date/Time

W/D Post Date/Time

mm/dd/yyyy

Prearr Bid

Bidder Contng

Stand-Aln Bid

☒

Affiliated w/Releaser

Contact Information

* Bidder/Rtn Addr Contact

ABC

* Bidder/Rtn Addr Phone

(111) 111-1111

Bidder/Rtn Addr Fax

() - -

* Bidder/Rtn Addr E-mail

123@abc.com

Bidder/Rtn Addr Secondary E-Mail

123@abc.com

** E-Mail addresses will be used for Recall/Match Period Notification

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System Messages

Pipeline Emergency 1-800-835-7191 v. 0.07022025.500.21



Creating/Posting a Bid as a Non-Prearranged Shipper (continued)

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 965177889

Svc Req Name:

Welcome,

Jul 29 2025 07:32 AM CDT

Test3

LOGOUT

Shipper Release - Bid X Shipper Release - Bid - Details: 26106401 X

Actions

Action

New

Submit

Refresh

Clear

Table of Contents

4

Post Bid

Withdraw Bid

Reject Bid

1

Rates

Terms/Notes

Match Bid

Package

Offer Number: 26106401

Bid Number: 26127470

Surchg Ind: 1

Rate Form/Type: 1

Rel Acpt Bid Basis: A

Disc Ind: 5

Res Rate Basis: MO

Location	Max Trf Rate (\$)	Min Acpt Rate (\$)	Rate Bid (\$)	* Max Rate Ind
277072 - STOR	6.5884	0.1000	0.1000	No

Enter Min Acpt Rate (monthly)

0.1

Non-IBR Ind

IBR Ind

Bid rates where the "Max Rate Ind" is set to "Yes" will be treated as a "Max Rate Offer."

Max Tariff Rate is subject to change during the course of the Offer and Bid Period.

1. Go to Bid Rates

2. Enter Bid Rate

3. Click **Submit** to Save.

4. When ready to post, click **Action** - Post Bid.

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System Messages

Pipeline Emergency 1-800-935-7191 v. 0.07022025.500.21



Matching a Bid

TSP: 006958581
TSP Name: ANR Pipeline Company

Svc Req: 006958581
Svc Req Name:

Welcome,
Jul 29 2025 07:45 AM CDT
Test3

LOGOUT

Shipper Release - Bid X Shipper Release - Bid - Details: 26106401* X

Actions

Action

New Submit Refresh Clear

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Match Bid

Package

Match Bid

Bid Number 26127469 PreArr Match Deadline 07/29/2025 11:30 AM

Bid Number	Bidder Term St Dt	Bidder Term End Dt	Award Qty-K	Rsvn Rate	Present Value	Net Revenue	Price Term
26127470	08/01/2025	08/31/2025	10	0.1100	1.1000	1.1000	0.1100

Match Term End Dt: 08/31/2025

Quantity to Match:

1

2

3

4

Confirmation

? Matching will immediately award and create the new contract. Proceed to match the selected bid?

✓ Yes X No

5

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System Messages 2

Pipeline Emergency 1-800-835-7191 v. 0.07022025.500.21



Bid Notes

- ❖ For Biddable Releases - If the **Bid Min Qty–K** equals the **Bid Qty–K**, this indicates that the bidder is not willing to accept a prorated portion of the capacity in the event of multiple bids with the same bid value.
- ❖ If the bidder will accept a prorated portion of the capacity, then the **Bid Min Qty– K** should be 1 dth or greater to designate the minimum acceptable quantity that the bidder would be willing to receive in the event there are multiple bids with the same bid value.
- ❖ Prearranged bidders can Match the bid with the highest value. Prearranged bidders will receive a Match Notice Email.
- ❖ Match Period is from 10:00 a.m. CT to 11:30 a.m. CT.

Recall/Reput (Award Details Screen)

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958540

Svc Req Name:

Welcome, Jul 29 2025 08:04 AM CDT
Test3

LOGOUT

Shipper Release - Award - Details: 26097401

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Recall/Reput

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Recall/Reput

Award Number26116969

Award Qty-K1000

Rel St Date07/09/2025

Rel End Date07/31/2025

Repl SR Contract

Repl SR Name

New

Delete

Recalls

Recall Number	Recall Status	Recall Start Date	Recall Start Time	Recall End Date	Recall Submit Date/Time	Partial Qty Recall Ind
25564883	INCOMPLETE	07/30/2025	9:00AM	07/31/2025	07/29/2025 08:03 AM	<input checked="" type="checkbox"/>

New

Recall Locations

Location	Location Name	Loc Purp Desc	Award Qty-Loc	Available Qty-Loc	Recall Qty-Loc
		Del	1000	1000	
		Rec	1000	1000	

New

Reputs

Reput Start Date	Reput End Date	Reput Submit Date/Time
No Records Found.		

1

2

3

4

5

6

1. Go to Award Recall/Reput

2. Click **New**

3. Enter Recall Start and End **Dates**

4. Check For Partial Qty Recall – Uncheck for Full Recall

5. Enter Recall Qty

6. Click **Submit**: Pop Up to Confirm Click **Yes**

AUGUST 20, 2025

44

Recall Confirmation Pop Up

Confirmation

?

Do you wish to save the recall?

Recall Qty will be applied per seasonal ratios.

Please refer to the Basis Seasonality and Ratios on the main tab.

✓ Yes

✕ No



Segmentation Using Capacity Release

Segmentation Via Capacity Release - Rules

- Follows the same Capacity Release Rules
- Allows for Releasing Shipper to release all or a portion of the volume in a segment of the primary path.
 - This can be:
 - **Primary to Secondary**
 - **Secondary to Secondary**
 - **Secondary to Primary**
- Must be **recallable** for all cycles.
- Multiple segmented releases are allowed as long as within the contract's primary path or primary path zone MDQ.
- The Location Lookup list is in primary path flow order (R to D).
- Capacity Type Location Description is Primary or Secondary
- Direction of Flow on Location Lookup will be either Receipt, Delivery or Both.
 - When Both is listed - either Receipt **or** Delivery must be selected.

Segmentation via Capacity Release

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 832703297

Svc Req Name:

Welcome,

Jul 30 2025 09:23 AM CDT

Test3

LOGOUT

Shipper Release - Offer

Shipper Release - Offer - Details: 26108903

Actions

Action

New

Copy

Submit

Clear

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Prearranged Bid

Rank Bids

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Main Info

Transportation Service Provider Data

Releaser/Rtn Addr Data

Offer Number: 26108903

Offer Status: INCOMPLETE

Offer Description:

* Rel K:

Rate Schedule: FTS-1

Biddable Deal Indicator:

* Rel St Date: 08/01/2025

* Rel End Date: 08/31/2025

Bid Per St Date/Time: mm/dd/yyyy hh:mm

Post Period: 1 Business Day(s)

Prearr Match Date/Time:

* Rate Form/Type: 1

Meas Basis: BZ

* Rel Acpt Bid Basis: A

* RAPP: NO

* Bid Eval Ind: PV

* Max Offer Qty-K: 1,000

* Bid Tie-breaking Method: PT - First Co...

* Min Offer Qty-K: 1,000

* Shorter Term: N

* Rel SR Less Qty: N

Min Acpt Vol Pct:

Repl SR Role Ind: OTH

Min Acpt Vol Qty:

* Recall/Reput: RD

View Recall Notif

All Cycles

Recall Notif ID1

Prearranged Deal Indicator:

Rel St Time: 9:00AM

Min Term: 31 Day(s)

Bid Per End Date/Time: mm/dd/yyyy hh:mm

Post Date/Time:

W/D Post Date/Time:

Rel SR Contng:

Stand-ain Offer:

Perm Rel:

All Re-rel:

Prev Rel:

Indemn:

SICR Ind:

Mkt Based Rate Ind:

Min Rate Discl:

Segmented Rel Ind:

Releaser Contact Information

Disclose Contact Ind:

* Rel Contact:

Rel Phone:

Rel Fax:

(*) Rel E-mail:

* Basis Seasonality: 1/1 - 12/31

Recurrence Ratios from Base Rec. Pattern

Seasonal Start/End Date	Ratio (%)	MaxOfferQty After Ratio
1/1 - 12/31	100	1,000

Please check "Terms/Notes" for any further details.

BID ASSOCIATIONS

Bid Number	Prearr Bid	Bid Status	Bidder Name
No Records Found.			

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System Messages

Pipeline Emergency 1-800-835-7191 v. 0.07022025.500.23



Segmentation Via Capacity Release (continued)

Location Look Up will list locations in path order and indicate whether the location is available as a **Primary** or **Secondary** point

Lookup For: Location						
<input type="checkbox"/> Select All						
Code	Dir Flo	Location Name	Eff Begin Dt	Eff End Dt	P/S	Avail MDQ
505605	B	DEFIANCE WEST...	08/01/2025	08/31/2025	S	
15673	B	NEY	08/01/2025	08/31/2025	S	
218537	D	EDON	08/01/2025	08/31/2025	S	
505681	B	BATTLE CREEK ...	08/01/2025	08/31/2025	S	
139249	B	SEM GAS - GRP 1	08/01/2025	08/31/2025	S	
4489	B	HAMILTON	08/01/2025	08/31/2025	S	
40185	B	ANGOLA	08/01/2025	08/31/2025	S	
4491	B	ASHLEY-HUDSON	08/01/2025	08/31/2025	S	
4492	B	ORLAND	08/01/2025	08/31/2025	S	
139366	B	NIPSCO - GROUP 2	08/01/2025	08/31/2025	S	
40192	B	MONGO	08/01/2025	08/31/2025	S	
40190	B	WOLCOTTVILLE	08/01/2025	08/31/2025	S	
					REFRESH	OK Cancel

Segmentation Via Capacity Release (continued)

Capacity Type Location Description indicates whether the location is Primary or Secondary:

- Primary to Secondary
- Secondary to Secondary
- Secondary to Primary

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Locations

Offer Number26108903

Offer StatusINCOMPLETE

Loc/QTI3

Max Offer Qty-K1,000

Min Offer Qty-K1,000

New

Delete

* Location	Location Name	* Loc Purp Desc	P/S	Basis Recur Pattern	Cap Type Loc Desc	* Max Offer Qty-Loc	* Min Offer Qty-Loc
277072	ALLIANCE/ANR INT	Rec	P	1/1 - 12/31	Primary	0	0
40892	DETROIT A (DELIVERY)	Del	S	1/1 - 12/31	Secondary	0	0
Total Receipt						0	0
Total Delivery						0	0



Tips

- **Pre-arranged Biddable Offers and Bids** – Bidder needs to ensure the Pre-Arranged Bidder Contact Info is correct – **especially the EMAIL** as award and match notices are sent to this email. This email is entered by the Releasing Shipper, but the Bidding Party can update this field before posting the bid.
- **Offer – Recall Reput Terms** – defaults to “No” - review recall/reput terms to ensure that they meet the needs of the Capacity Release. **Note that if marked as “No” and the customer makes an error in the offer, the capacity cannot be recalled and re-released with the corrected information.**
- When posting an offer and the system displays the message ” Unexpected system error occurred-please contact technical support...”, this usually indicates the rate information is missing. Please update the rate data.
- **Rates – Daily/Monthly** - If the parent contract rate is a daily rate, the offer rate must be entered as daily; and if the parent contract rate is a monthly rate, the offer rate must be entered as a monthly rate.
- **Basis Seasonality** – When creating a new offer, sometimes this field does not auto populate and cannot be populated which prevents saving the offer. If this happens, close the offer screen and start over. It may require logging out of TC eConnects and logging back in.
- Once an offer has been posted, it cannot be edited and re-posted. It must be withdrawn and a new offer created, either by copying an existing offer or creating a new one.
- **Submit button** = Save.
- **Capacity Release Upload** – For shippers subject to Retail Unbundling and release several releases each month/season, TCeC has an upload process for easy entry. Please contact the contract team for more information.

USPL Contracts West Team (ANR, GLGT, NBPL, GTN, North Baja, Tuscarora)

Contracts:

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